INPEX has developed a long-term vision for the period leading up to 2040. It is focused on three business targets to deliver energy solutions for the future.

1. **Sustainable growth of oil and natural gas exploration and production activities**

2. **Development of a global gas value chain business**

3. **Reinforcement of renewable energy initiatives**

**A top 10 international oil company**

**A key player in natural gas development and supply in Asia and Oceania**

**10% of project portfolio**

“We are proud to be delivering economic and community benefits to Australia for decades, while providing energy for a brighter global future.”

Hitoshi Okawa
President Director INPEX Australia
Introduction to INPEX

INPEX Corporation is Japan’s largest oil and gas exploration and production company. The Company is involved in approximately 70 projects across more than 20 countries and is listed on the Tokyo Stock Exchange.

INPEX is committed to the safety and wellbeing of our people, the communities and the environment in which we operate.

INPEX in Australia

- In Australia since 1986
- Headquarters in Perth with a corporate office in Darwin
- Operator of Ichthys LNG
- Interests in the Timor Sea and the Carnarvon, Browse, Bonaparte, Beetaloo and Offshore Canning Basins
- Multiple projects including Van Gogh and Coniston, Ravensworth, Prelude FLNG and Bayu-Undan/Darwin LNG
Key worldwide exploration and production activities

- **Van Gogh and Coniston**
  - **Operator:** Santos
  - **INPEX share:** 47.499 per cent
  - **Status:** The Ningaloo Vision (FPSO) has serviced the Van Gogh oil field since 2010, with production augmented in 2015 by the tie-back of the Coniston/Novara developments
  - **Production:** Around 12,000 barrels of oil per day.

- **Ravensworth**
  - **Operator:** BHP
  - **INPEX share:** 28.5 per cent
  - **Status:** In production since 2010
  - **Production:** Currently at 5,000 barrels of crude oil per day.
Nagaoka Gas Field

Gulf of Mexico Projects

Minami-Nagaoka Gas Field

Naoetsu LNG Terminal

Abadi LNG Project

Abu Dhabi Offshore Oil Fields

Abu Dhabi Onshore Concession

ACG Oil Fields

Offshore North Caspian Sea

Contract Area

Ichthys LNG

Operator: INPEX
INPEX share: 66.245 per cent
Status: In production since 2018
Production: Expected to produce 8.9 mtpa of LNG, 1.65 mtpa of LPG and 100,000 barrels of condensate per day at peak.

Prelude FLNG

Operator: Shell
INPEX share: 17.5 per cent
Status: Production commenced in 2018
Production: Expected at least 3.6 million tonnes per annum (mtpa) of LNG, 400,000 tonnes of LPG per annum at peak and about 36,000 barrels of condensate per day at peak.

Bayu-Undan/Darwin LNG

Operator: ConocoPhillips
INPEX share: 11.37812 per cent
Status: In production since 2006
Production: Annual LNG capacity of up to 3.7 mtpa. Average of one cargo per week.

Bayu-Undan/Darwin LNG

Operator: ConocoPhillips
INPEX share: 11.37812 per cent
Status: In production since 2006
Production: Annual LNG capacity of up to 3.7 mtpa. Average of one cargo per week.

Ichthys LNG

Operator: INPEX
INPEX share: 66.245 per cent
Status: In production since 2018
Production: Expected to produce 8.9 mtpa of LNG, 1.65 mtpa of LPG and 100,000 barrels of condensate per day at peak.
Ichthys LNG

Three mega-projects in one – offshore facilities, gas export pipeline and onshore LNG processing facilities.

Ichthys Field confirmed as Australia’s largest liquid hydrocarbons discovery in more than 50 years.

World’s largest semi-submersible platform.

890 KILOMETRE
GAS EXPORT PIPELINE
LONGEST SUBSEA PIPELINE IN THE SOUTHERN HEMISPHERE

40 YEARS OPERATIONAL LIFE
Benefits to Australia

INPEX, as operator of Ichthys LNG, is making enormous and multi-generational contributions to the Australian economy, particularly the Northern Territory and Western Australian economies and communities.

- **A$ 195 billion** in exports for Australia
- **A$ 190 billion** in additional Gross Domestic Product for Australia
- **A$ 73 billion** in taxation revenue for governments in Australia
- **A$ 91 billion** increase in Australian real income
- **1800 full-time equivalent jobs** per annum on average

Source: ACIL Allen economic impact assessment, over study period 2012-2050.